The Paradox Valley Unit: 20 Years – 2.2 Million Tons

Don Barnett, P.E., P.G. Colorado River Basin Salinity Control Forum

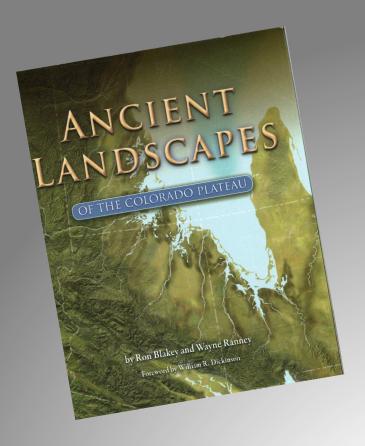
Multi-State Salinity Coalition March 2-3, 2017 Las Vegas, NV







Rodinia









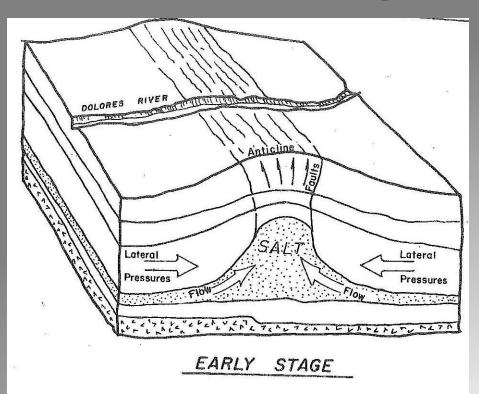
Above: Middle Pennsylvanian paleogeography (308 Ma). This map shows deposition during a sea level high. In southwestern Colorado and southeast Utah, normal marine deposits of the Paradox Formation were preserved.

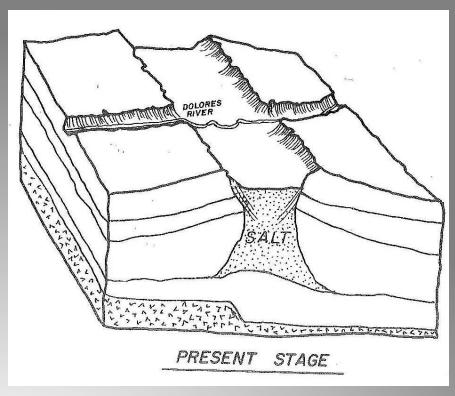
Opposite: Middle Pennsylvanian time (308 Ma) during low sca level. The Paradox and Eagle basins became the sites of isolated seas (like the modern Caspian Sea), and large amounts of salt precipitated in the warm, restricted water. Calculations suggest a 400–600-foot difference between high and low sea levels, and the changes may have occurred rapidly in less than 200,000 years. As many as sixty cycles have been documented and resulted from fluctuating glacitations in the Southern Hemisphere.



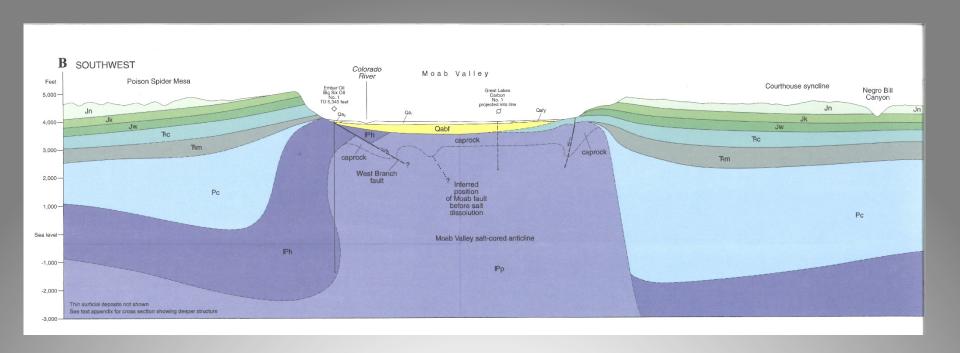


Paradox Valley







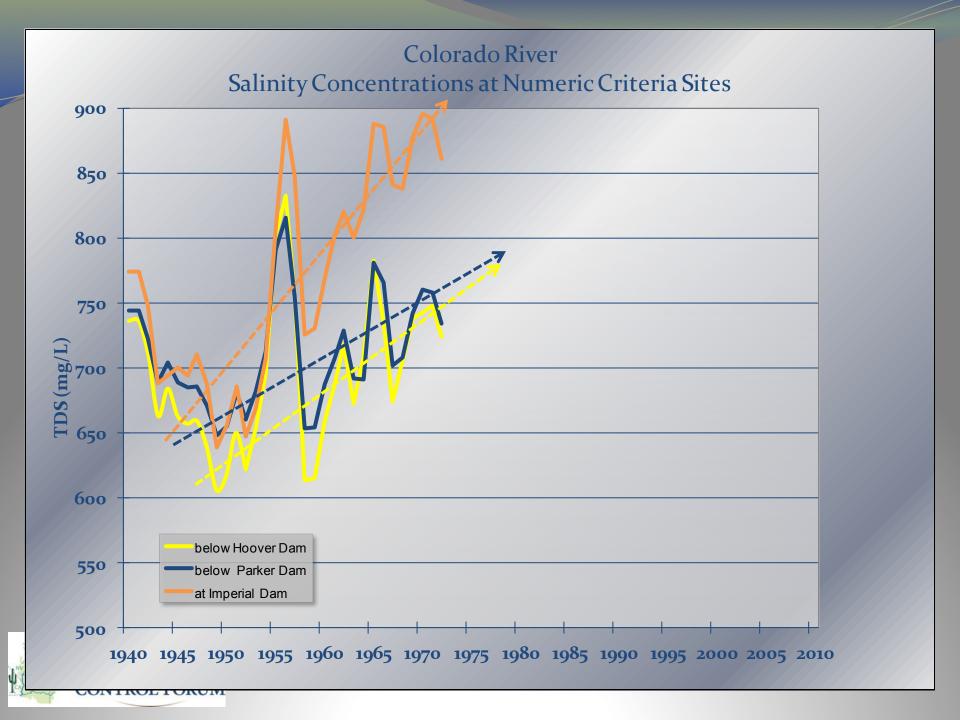




Paradox Valley, CO







Salinity Control Program History

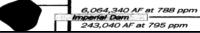
- Early 1970's
 - Salinity of the Colorado River was rising
 - Significant concerns by Mexico



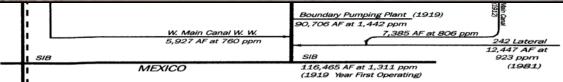
ogram History

Flow Diagram - Imperial Dam to SIB - 1995

Senator Wash







Unmeasured Return Flows: 60,357 af at1,859 ppm

() = Date facility put in operation

- = MOD, MODE, Bypass Drain

/aadams/don's stuff/Don9.cdr

eet



Salinity Control Program History

- Early 1970's
 - Salinity of the Colorado River was rising
 - Significant concerns by Mexico
 - The Basin States were concerned about the implications of the newly passed Federal Water Pollution Control Act amendments

Salinity Control Program History

- 1973 created the Colorado River Basin Salinity Control Forum (Forum)
 - Conference on the Matter of the Pollution of the Interstate Waters of the Colorado River and its Tributaries (concl'd 1972)
- 1974 passed the Colorado River Basin Salinity Control Act (Act)
 - Title I and Title II
- 1975 adopted salinity standards for the Colorado River



Preferred A

- Capture up to
- Dispose of in evaporation p
- Reduce salt lo or 180,000 tor
- Reduced down concentration





UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION VIII

IB60 LINCOLN STREET

DENVER, COLONA DO B020:

JUL 1 1978 Res: 8W-EE

Mr. Joe D. Hall
Regional Director
U.S. Bureau of Reclamation
Upper Colorado Regional Office
P.O. Box 11568
125 S. State Street
Salt Lake City, Utah 84147

Dear Mr. Hall:

The Region VIII Office of the Environmental Protection Agency has reviewed the draft environmental impact statement for Payadox Valley Unit, part of the Colorado Miver Basin Salinity Control Program. EPA strongly supports your agency a efforts to reduce the salt load in the Colorado River Basin in order that State adopted and EPA approved salinity standards might be maintained. Such efforts are supported particularly where there are few conflicts with aesthetic, recreational or environmental values as is the situation with the Paradox Valley saline seeps. Nowever, EPA does have sovere environmental problems regarding the proposed method of brine diagosal.

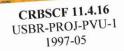
Surface disposal of brine at the Radium Evaporation Site has the following potential environmental problems:

- 1. possible contamination of underlying aquifers,
- possible fugitive dust problems regarding salk dispersion to surrounding areas,
- 3. erosion of the proposed talt flat over geologic time,
- conflicts with the existing land uses of ranching, wildlife habitat, and uranium exploration,
- 5. possible hazard to waterfowl.

EPA believes that disposal by deep well injection is the environmentally preferred solution and therefore should be seriously investigated for brine disposal. Deep well injection will not require large tracts of land for surface disposal with its attendant environmental problems. To be environmentally acceptable, brine injection must be below possible interference with potable or potentially potable aquifers and the risk of seismic changes should be minimal.

Permanent Facility ve

- » Captureuppto sfefs bfibeine
- » Disposeofbiina in 636,060 ft deap in ingtion pwell
- » Reducesald tooding by by 488% or 186,000 tons projected as
- » Reduced adoual stownstream damagn to last it was by 18 mg/L



Colorado River Basin Salinity Control Project

Paradox Valley Unit
Final Supplemental
Definite Plan Report and
Environmental Assessment

May 1997

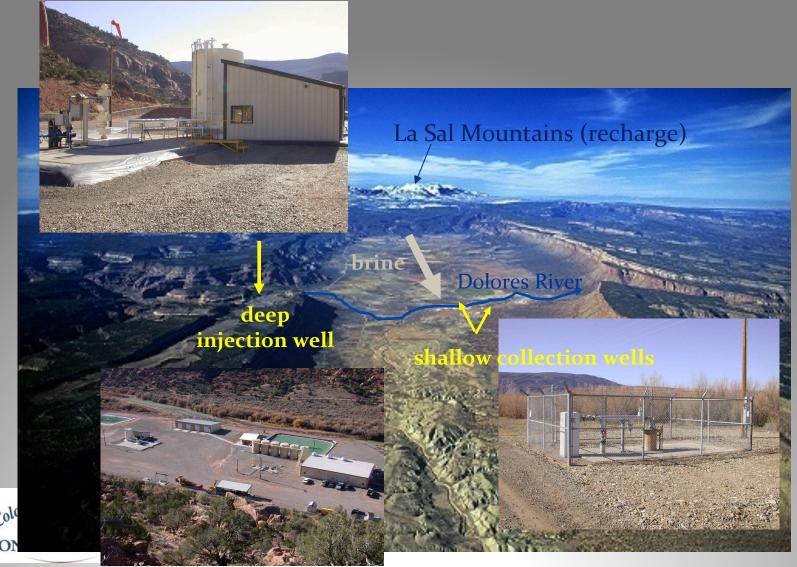


United States
Department of the Interior

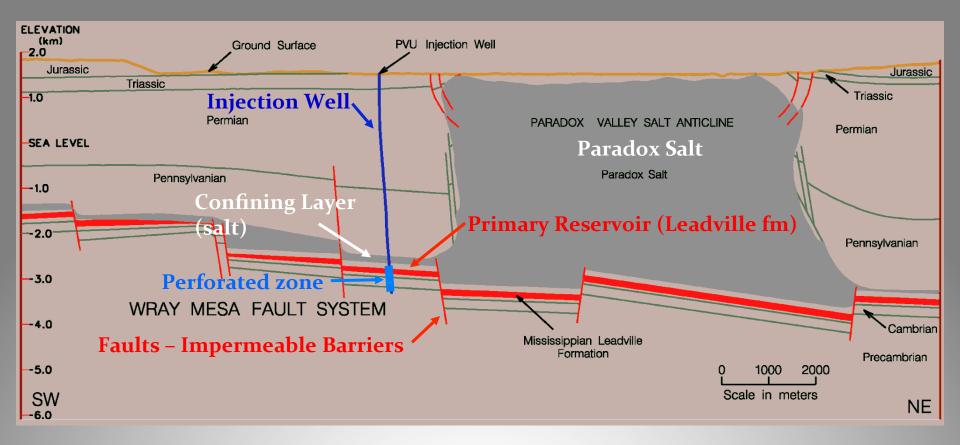
Bureau of Reclamation



Paradox Valley Unit (PVU)



PVU Injection Well System

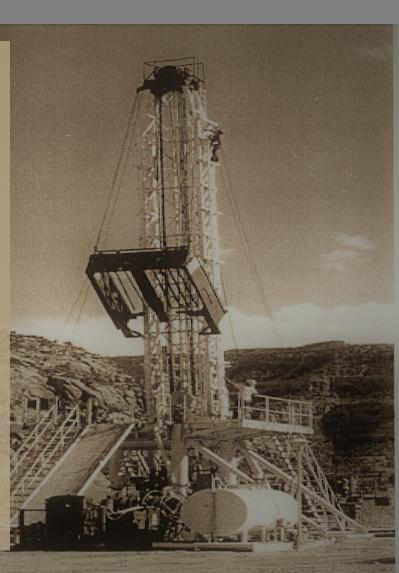




X-Section B-B' from Harr & Bremkamp (1988)

Paradox Injection Well

- ≅ 16,000' deep
- Main injection zone Mississippian Leadville Fm (limestone) at approx. 14,000'
- Continued into Precambrian
- ≅ 500' salt above injection zone
- 9-5/8" casing
- Interior 5-1/2 Hastelloy C-276 injection liner
- WAMS (annulus pressurized system)



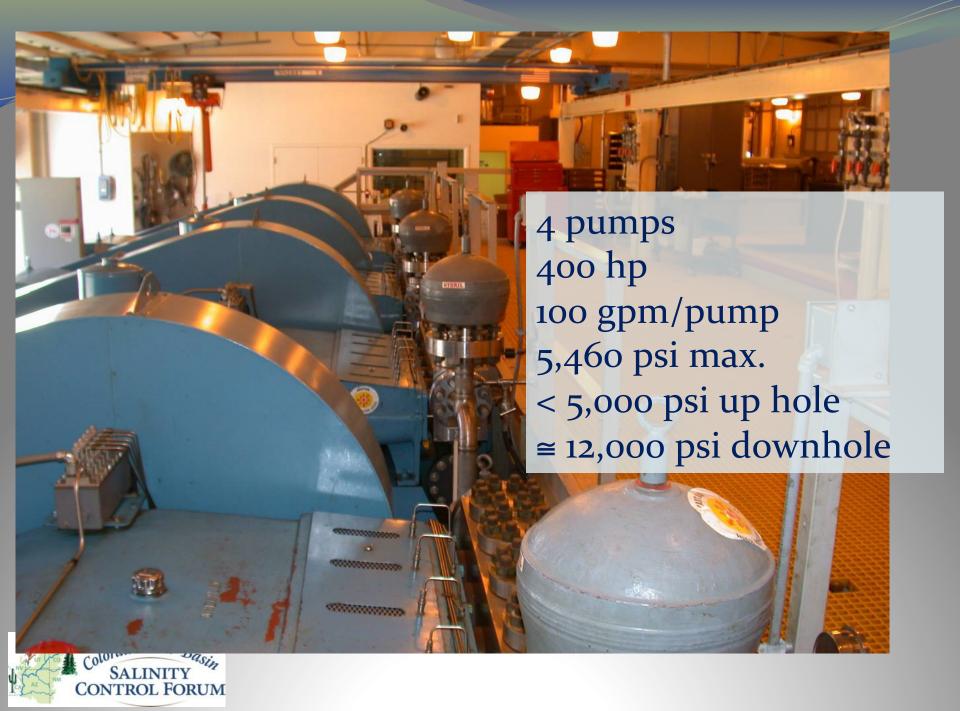


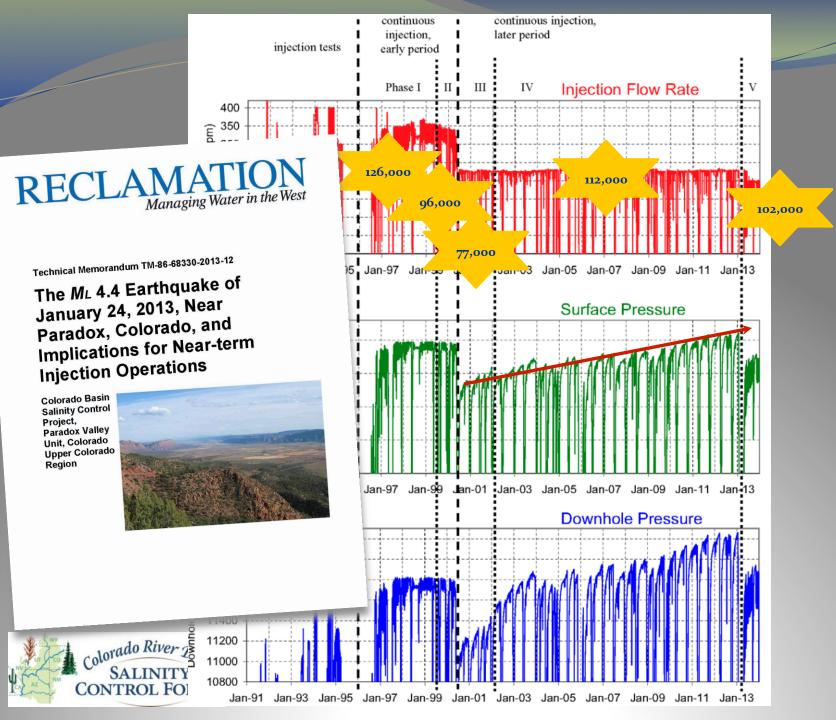
Surface Treatment Facility

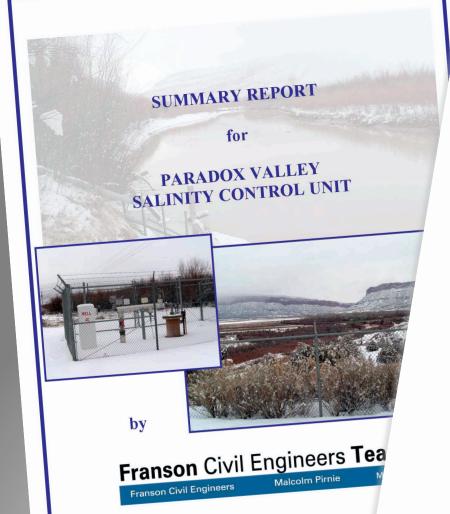


+ PECLAMATION









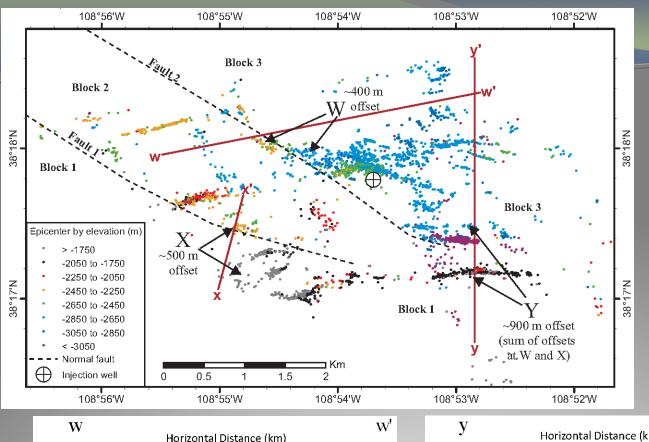


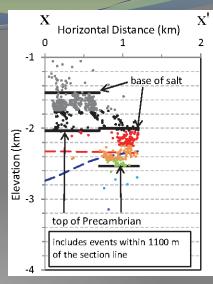
Paradox Valley Unit EIS

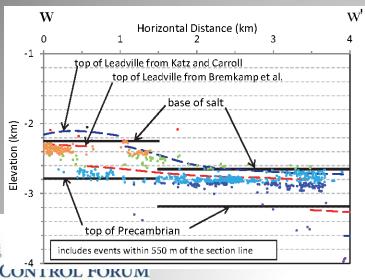


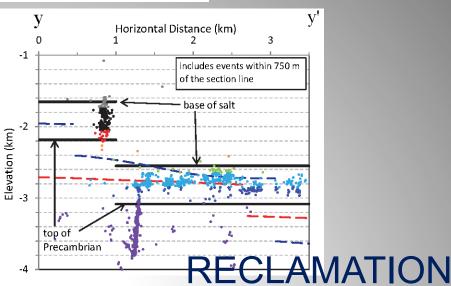
Bureau of Reclamation Western Colorado Area Office 2764 Compass Drive Suite 106 Grand Junction CO 81506 (Contact: ParadoxEIS@usbr.gov)



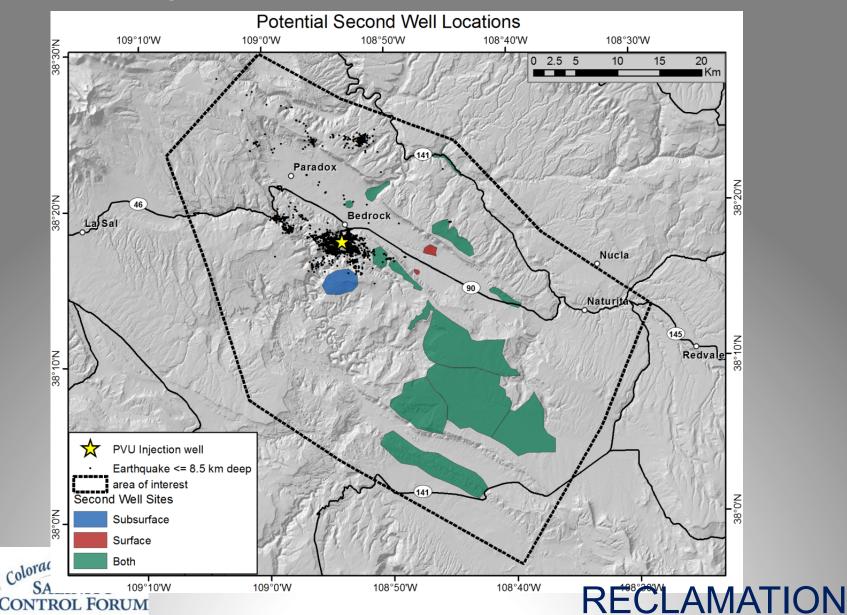




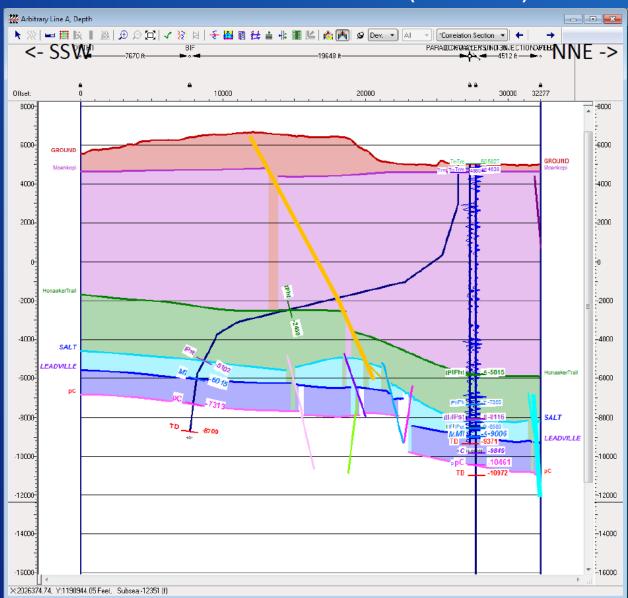




Preliminary Locations for Additional Well(s)

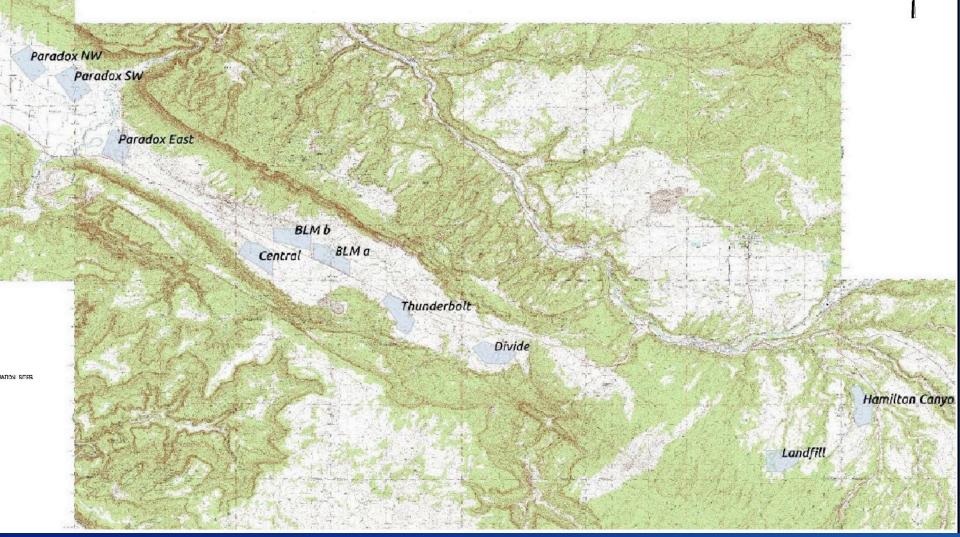


Well Deviated South from BIF (Schematic)



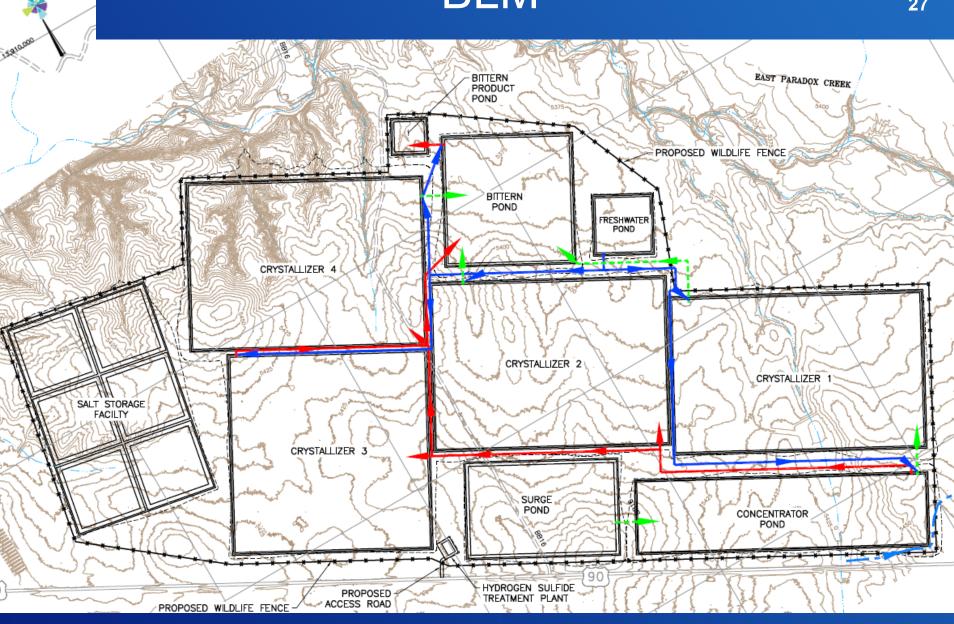
RECLAMATION

Evaporation Ponds Alternative



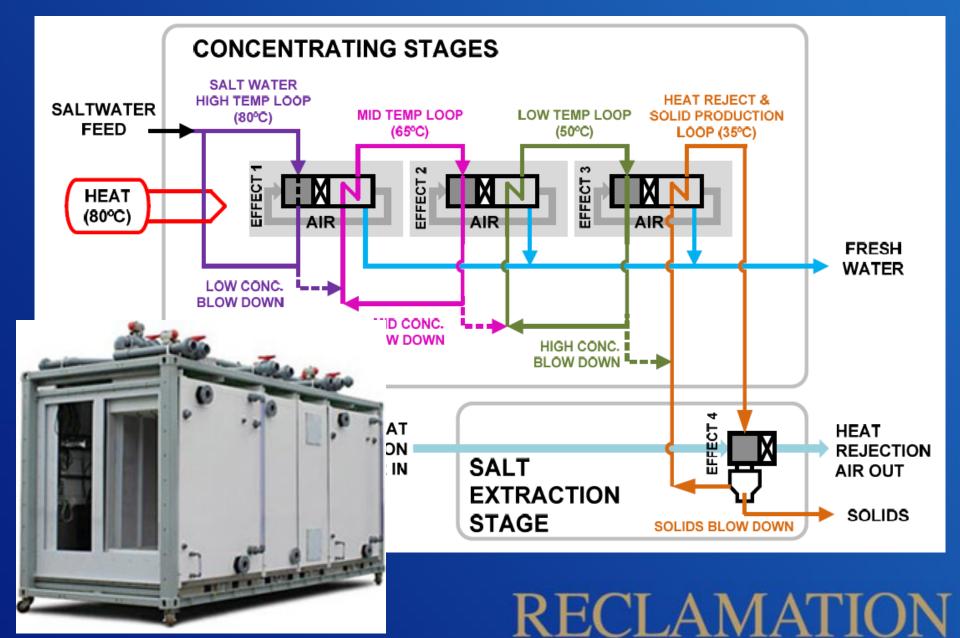
RECLAMATION





RECLAMATION

Brine Crystallization



Alternatives Study/EIS Schedule

| 2012 | | 013 2014 | | 2015 | | 2016 | | 2017 | | 2018 | | 2019 | |
|------|--|------------|------|------|------|------|------------|------------|--|--|---|---|--|
| | | | Jan- | | Jan- | | Jan- | | Jan- | | Jan- | | |
| | | | | 1 | | | | | | 1 | | Jul-Dec | |
| | | | | | | | | | | | | | |
| | | | | | | | Mar-1 7 | | Apr-18 | | | | |
| | | | | | | | | Jul-17 | | Jul-18 | | | |
| | | | | | | | | Oct-17 | | Sep-18 | | | |
| | | | | | | | | Nov-1 7 | | Nov-1 | | | |
| | | | | | | | | Nov-1 7 | | - | Feb-19 | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | Dec-18 | Jul-19 | | |
| | | | | | | | | | | | | Sep-19 | |
| | | | | | | | | Mar-1 7 | Mar-1 7 Jul-17 Oct-17 Nov-1 7 Dec-17 | Mar-1 7 Apr-18 Jul-17 Oct-17 Nov-1 7 Nov-1 7 Dec-17 Dec-17 Dec-17 Dec-17 Dec-17 Dec-17 | Mar-1 7 Apr-18 Jul-17 Jul-18 Oct-17 Sep-18 Nov-1 7 Feb-18 8 Dec-17 Dec-18 Dec-17 Jul-18 Dec-18 Sep-18 | Mar-1 7 Apr-18 Jul-17 Jul-18 Oct-17 Sep-18 Nov-1 7 Feb-18 Nov-1 7 Peb-18 8 Feb-19 Dec-17 Dec-18 Dec-17 Jul-18 Dec-18 Jul-19 Sep-18 | |

Underway

Previous Schedule Changes to Schedule

